



2021 Results

Emgesa and Codensa

February 25, 2021



2021 Results

Highlights of the period



New investment framework agreement between Enel Américas and GEB that involves the creation of a stronger Company that will boost the **growth and development of new businesses** in Colombia and Central America.

All – time highest financial results of the Companies, the aggregate Net Income and **EBITDA** in 2021 reached **COP \$2.7 trillion** (+27%) and COP **\$5.0 trillion** (+15%), respectively. Dividend payment of COP \$3.3 trillion (+141%).

Emgesa is still the **largest company in terms of net installed capacity** and Codensa is the **top energy distributor** in the country.

Total Capex execution in Colombia of **COP \$1.3 trillion**, focused on service **quality improvement** projects and **infrastructure modernization in the Distribution business**.

Emgesa and Codensa maintained their solid local credit rating at “**AAA**”, Emgesa's international rating is at “**BBB**” with a negative Outlook, above Colombia's sovereign rating.

2021 Results

Regulation Updates - Colombia



Generation & Distribution

- **Energy Transformation Mission (MTE)** led by the national government, which concluded with the publication of the Energy Transformation Mission Manual, as well as with the enactment of Act 2099 of 2021, which seeks to modernize the legislation on energy transition, market dynamization, promotion of NCRES and economic reactivation of the country.
- **CREG Res. 075, 135, 148, 174, of 2021:** regulatory standards regarding the connection and integration of NCRES resources to distribution systems

Distribution

- **CREG Res. 068 of 2021:** Approval of the update of Codensa's Investment Plan for the 2020-2025 period and recognizes COP \$1.93 T equivalent to 97% of the value requested to the Commission.
- **MME Res. 40172-21:** Approved the general rule of the maximum fee, according to which distributors may remunerate projects to expand coverage with an adjustment of no more than 1% of the distribution charge.
- **CREG Res. 215 of 2021:** Modifies the regulatory rate of return for the distribution activity to 12.09% as of 2022 due to the tax reform "Social Investment Act".

Generation

- **MME Resolution 40141/2021:** Defines the final conditions for the participation of generators and sellers in the third auction of Long Term Contracts.
- **CREG Resolution 132 (under discussion):** the regulator proposes to define an option for the allocation of Firm Energy Obligations to existing power plants that are backed with natural gas.
- **CREG Resolution 133 (under discussion):** the regulator proposes to define a competitive scheme for the allocation of Firm Energy Obligations to existing power plants.

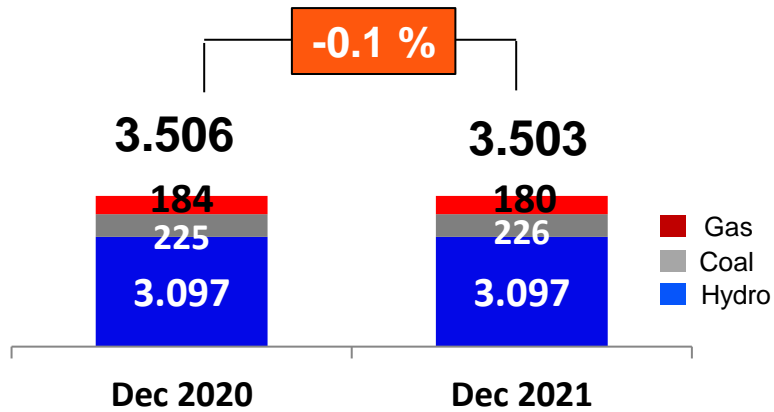
2021 Results

Operating Figures

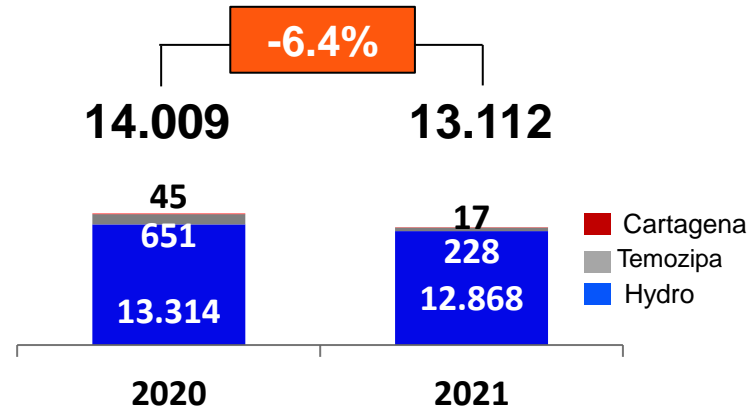


Generation

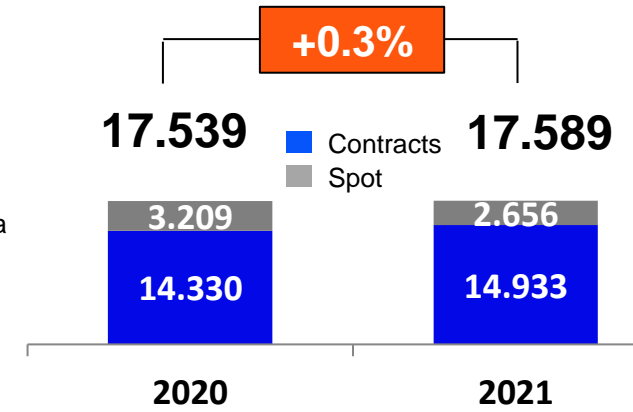
Installed Capacity (MW)



Net Generation (GWh)

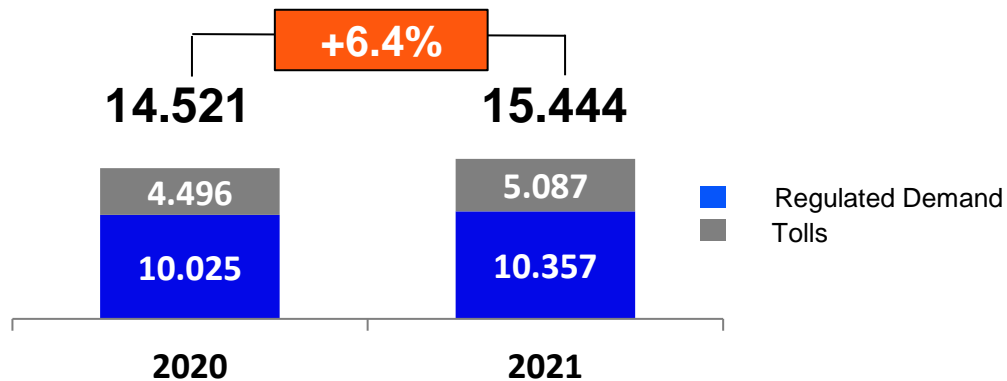


Power Sales (GWh)

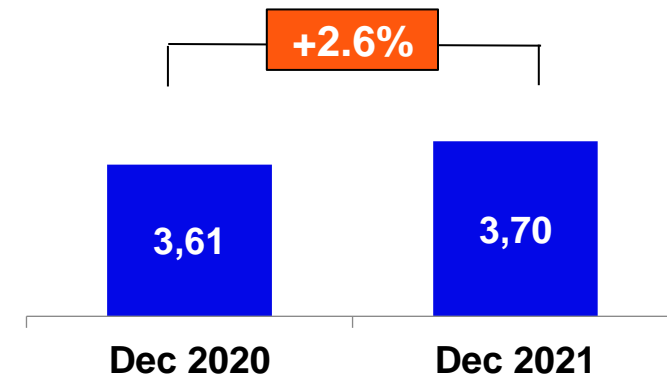


Distribution

Distributed Energy (GWh)



Number of Customers (Mn)

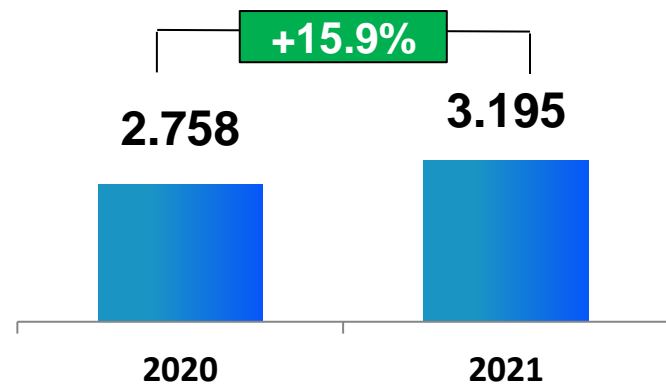


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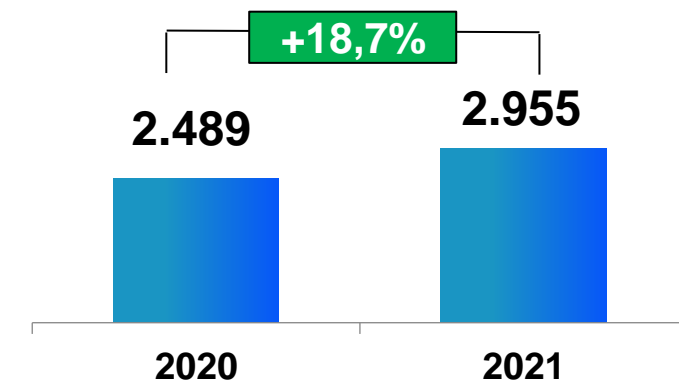
Gx: Financial Figures for Emgesa (COP\$ billions)



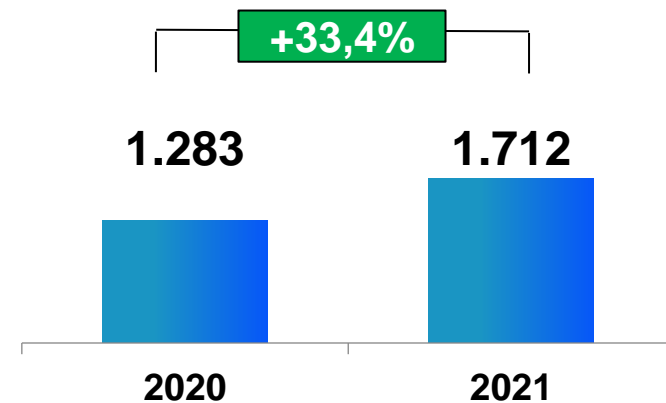
Gross Margin



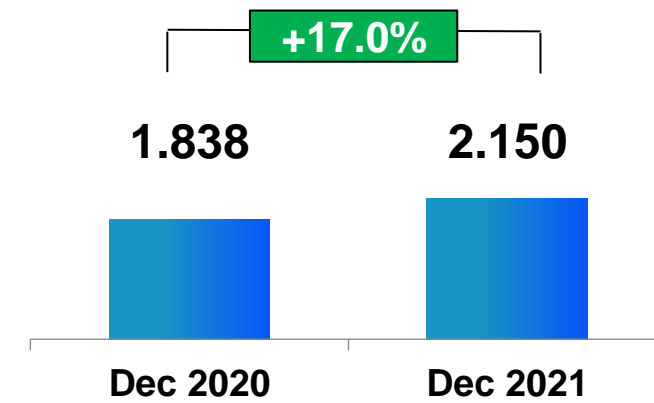
EBITDA



Net Income



Net Debt

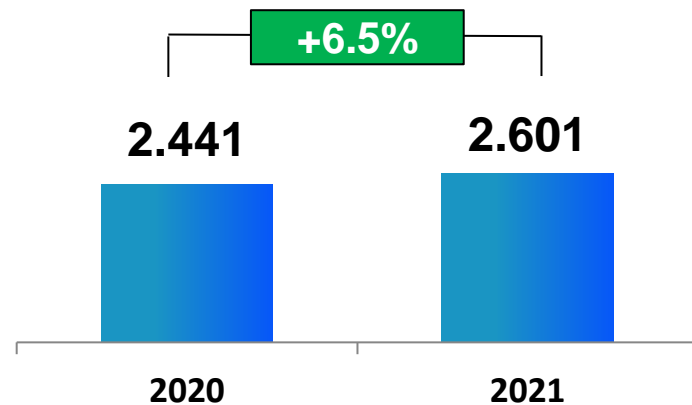


2021 Results

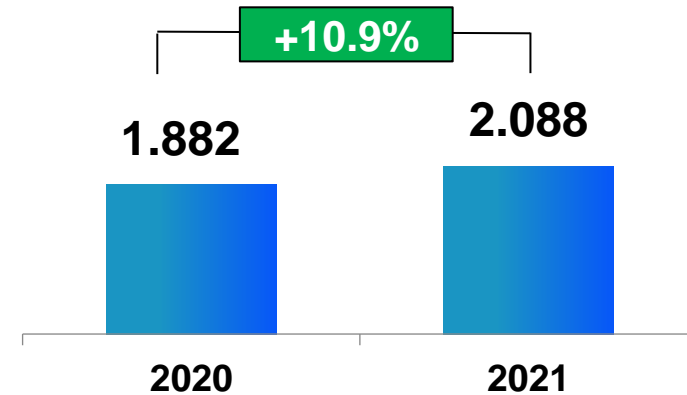
Gx: Financial Figures for Codensa (COP\$ billions)



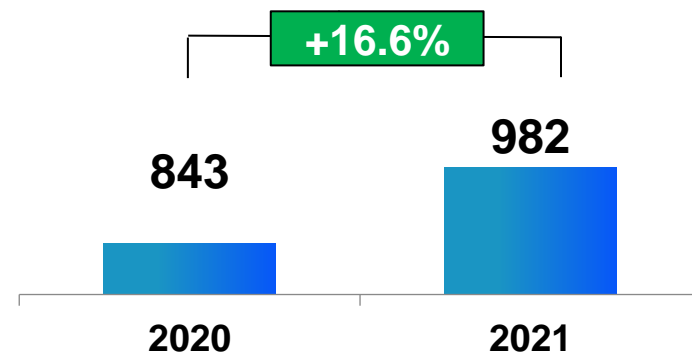
Gross Margin



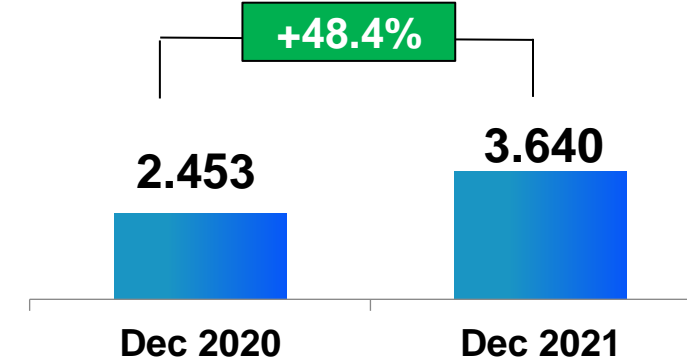
EBITDA



Net Income

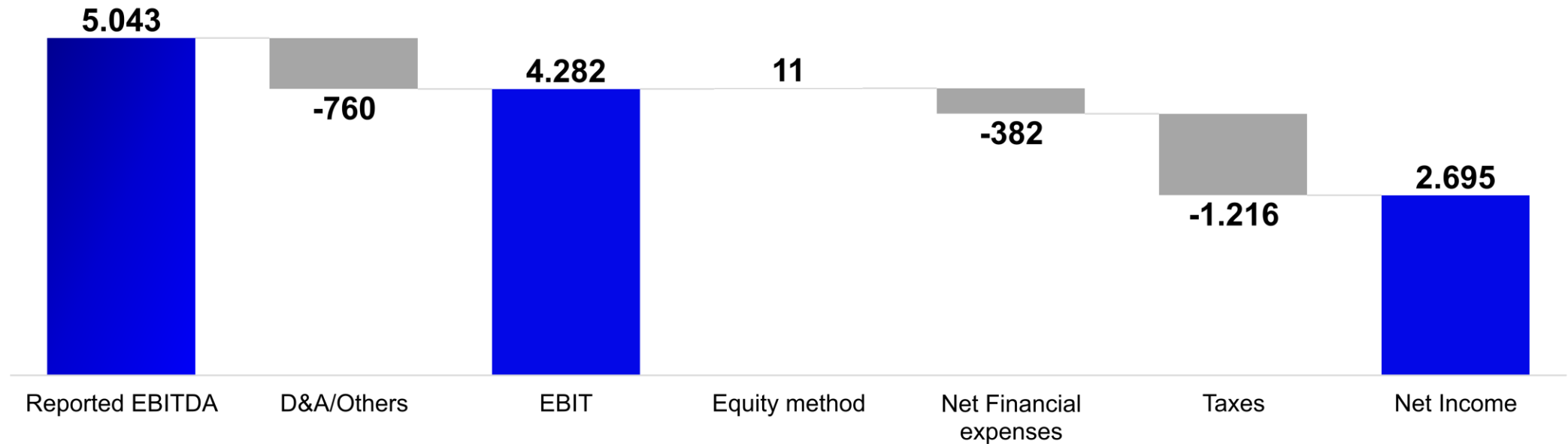


Net Debt



2021 Results

Results Colombia: From EBITDA to Net Income (COP\$ Billions)



2020

4.371

-736

3.635

-11

-439

-1.059

2.126

YoY

+15,4%

+3,4%

+17,8%

-193,3%

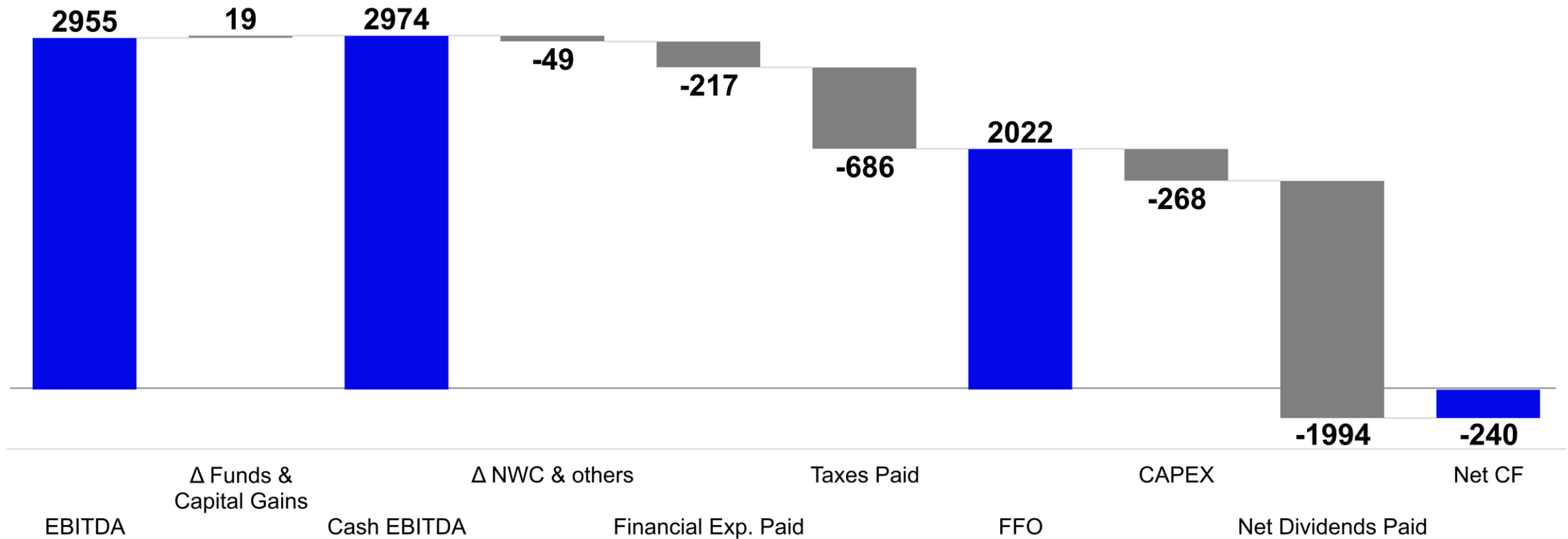
-12,8%

+14,8%

+26,8%

2021 Results

Emgesa - Cash Flow (COP\$ Billions)



| | |
|--------------|---------------|
| 2020 | 2.489 |
| % YoY | +18,7% |

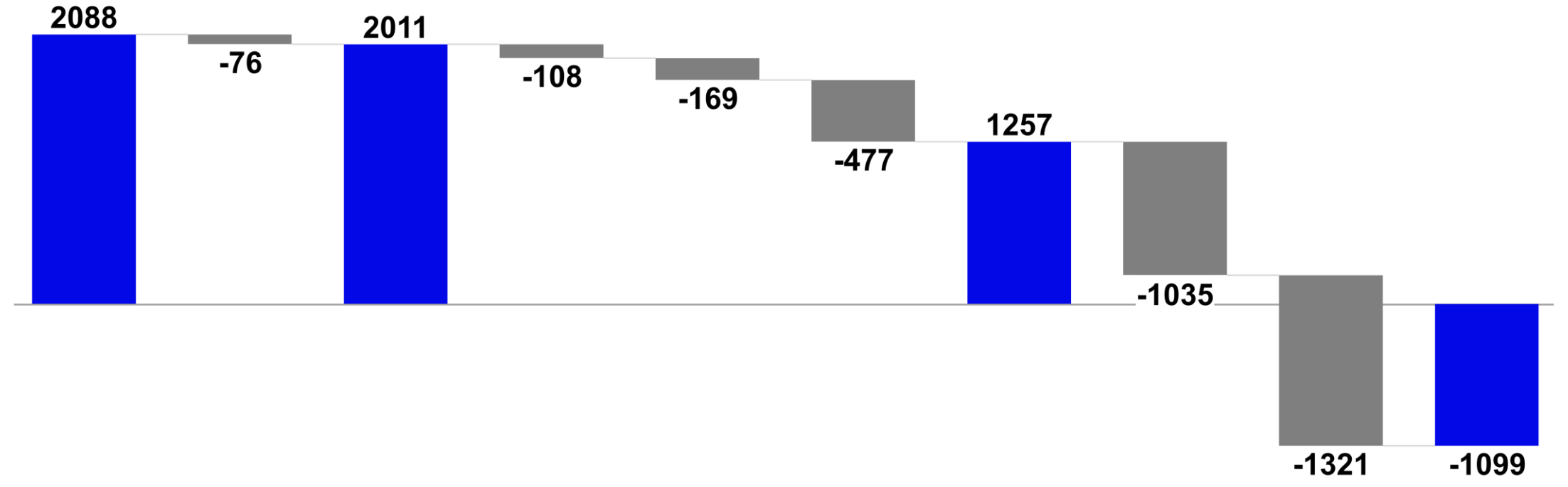
| |
|---------------|
| 1.754 |
| +15,3% |

| |
|----------------|
| -834 |
| +139,1% |

| |
|----------------|
| 692 |
| -134,7% |

2021 Results

Codensa – Cash Flow (COP\$ Billions)



EBITDA Δ Funds & Capital Gains Cash EBITDA Δ NWC & others Financial Exp. Paid Taxes Paid FFO CAPEX Net Dividends Paid Net CF

| | | | | | | | | | |
|--------------|---------------|--|--|--|--|---------------|--|----------------|---------------|
| 2020 | 1.881 | | | | | 963 | | -544 | -599 |
| % YoY | +10,9% | | | | | +30,5% | | +242,9% | -83,5% |

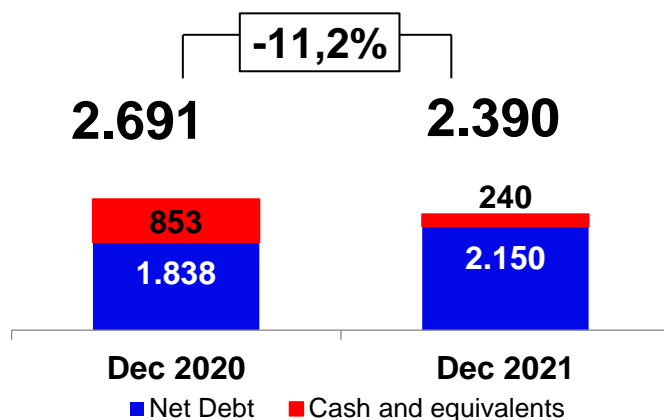
2021 Results

Financial Debt (COP\$ Billions)

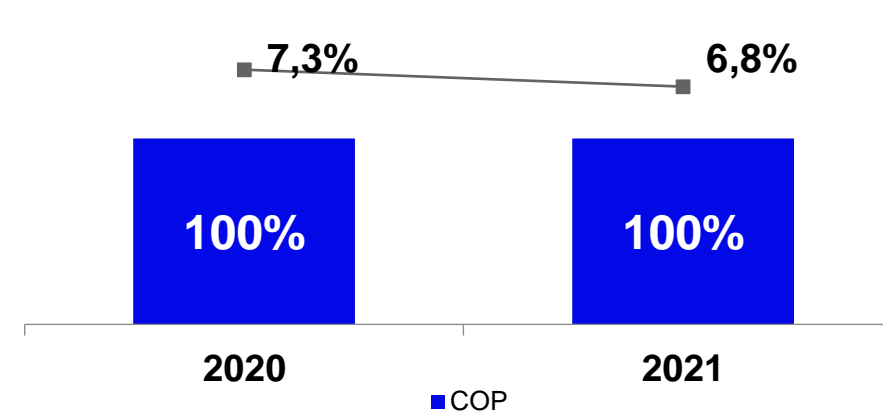


Generation

Gross and Net Debt (COP\$ Bn)

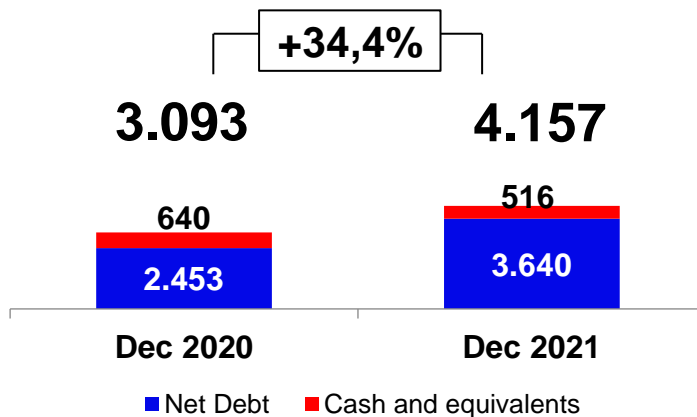


Gross debt profile by currency and average cost

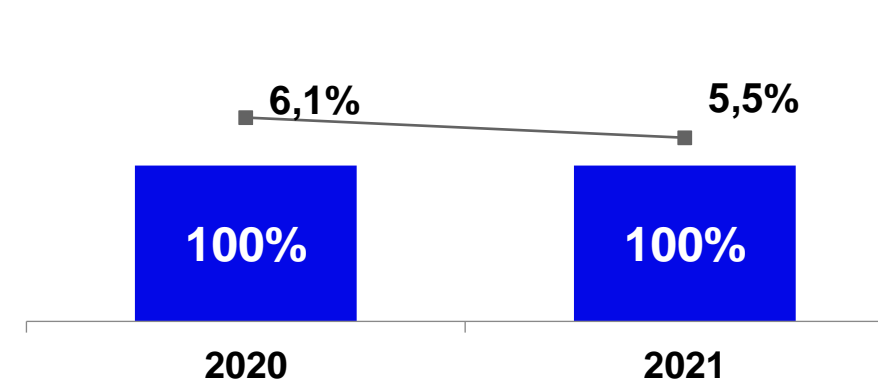


Distribution

Gross and Net Debt (COP\$ Bn)



Gross debt profile by currency and average cost

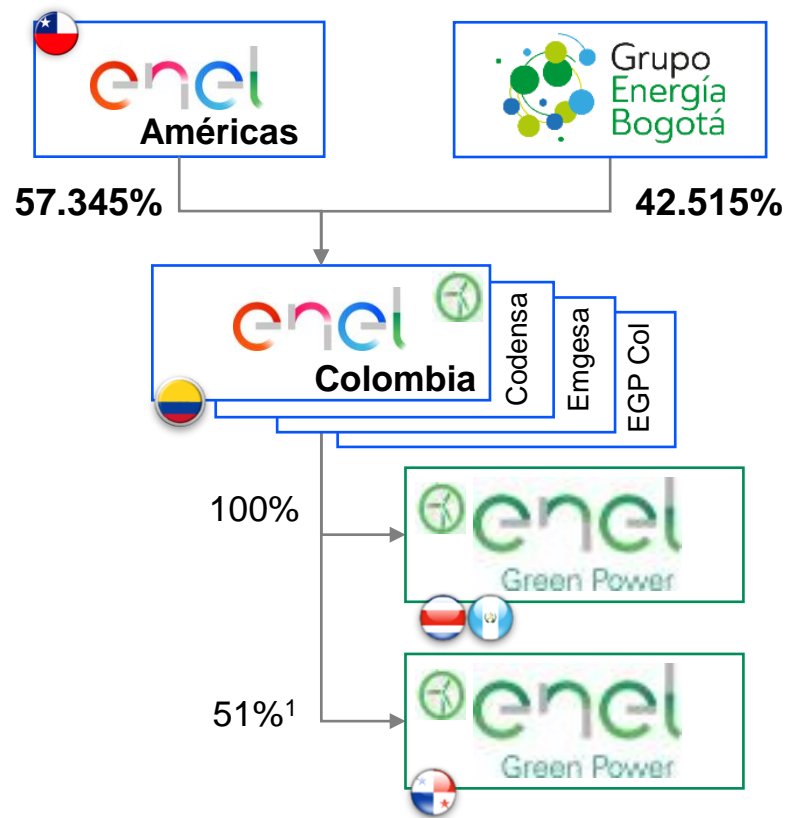


New Corporate Structure: Enel Colombia

Agreement with GEB paves the way for further growth in Colombia



New structure for Colombia and Central America



Steps to follow



| | |
|--|----------------|
| Shareholders' Meeting Approvals (Emgesa, Codensa, EGP ² Colombia, ESSA 2) | July 27, 2021 |
| Emgesa and Codensa Bondholders' Meeting | September 2021 |
| Authorization of the financial regulator in Colombia | October 2021 |
| Completion of the Merger and launch of Enel Colombia | 2022 Q1 |

(1) Share in Enel Fortuna. (2) Enel Green Power

2021 Results

Conclusions

The Companies presented sustained growth in **EBITDA** and **Net Income** and contributed **COP \$1.2 trillion** to the country's **growth and development** through the payment of taxes.

Emgesa is the generator with the **largest installed capacity** in the country, with 19.7%, and **Codensa** is the largest distributor in the country, serving **20.7%** of the National Energy demand.

Fulfillment of the Investment Plan that exceeded **COP \$1.3 trillion** in execution during 2021, supporting the group's strategic vision within the framework of sustainability and digitalization.

Robust Financial Indicators, achieved through financial **stability** and **soundness** in the short, medium and long term for both companies, generating value for investors.

IR.Colombia@enel.com

Maurizio Rastelli
CFO

maurizio.rastelli-trade@enel.com

Alejandra Méndez Chaves
Finance and Insurance Officer
alejandra.mendez@enel.com

Diego Fernando Rubio Mendoza
Head of Financial Planning and Corporate Finance
+57 1 601 6060
diego.rubiom@enel.com

Ana Cristina Garavito Parra
Head of Investor Relations and Financing
+57 1 601 6060
ana.garavito@enel.com

Sandra Catalina Jimenez Villate
Investor Relations and Financing
+57 1 601 6060
sandra.jimenez@enel.com

Natalia Bautista Peña
Investor Relations and Financing
+57 1 601 6060
natalia.bautista@enel.com

Ibeth Natalia González Cárdenas
Investor Relations and Financing
+57 1 601 6060
lbeth.gonzalez@enel.com

Investor Relations Team





Resultados Operacionales
Financieros 2021

Annexes

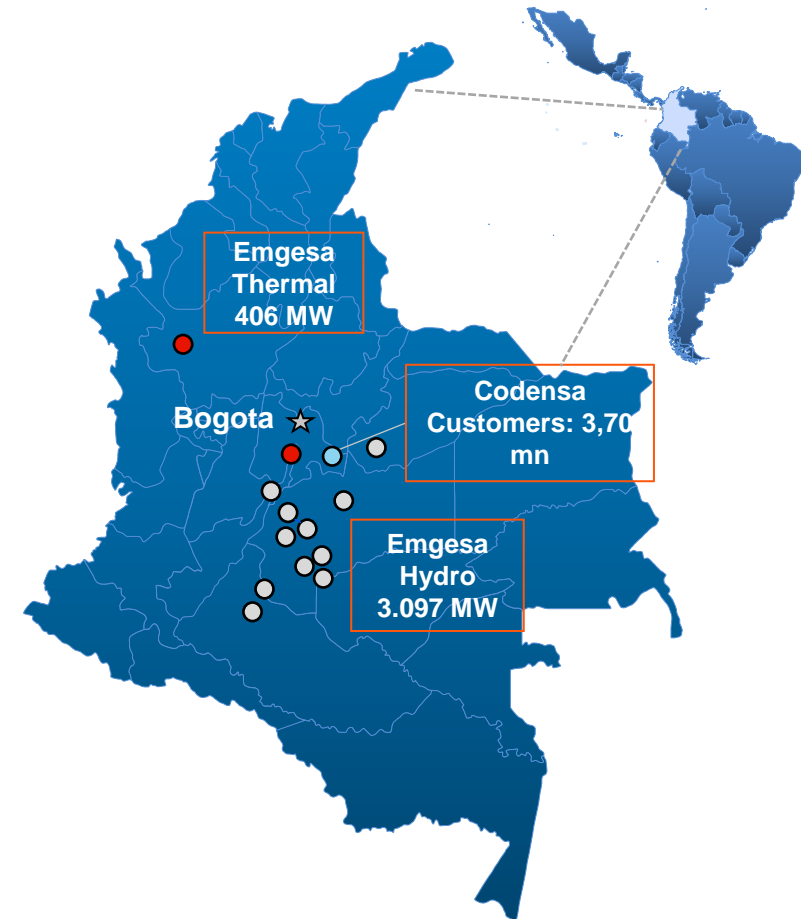


2021 Results

Summary of operating and financial results (COP\$ billions)



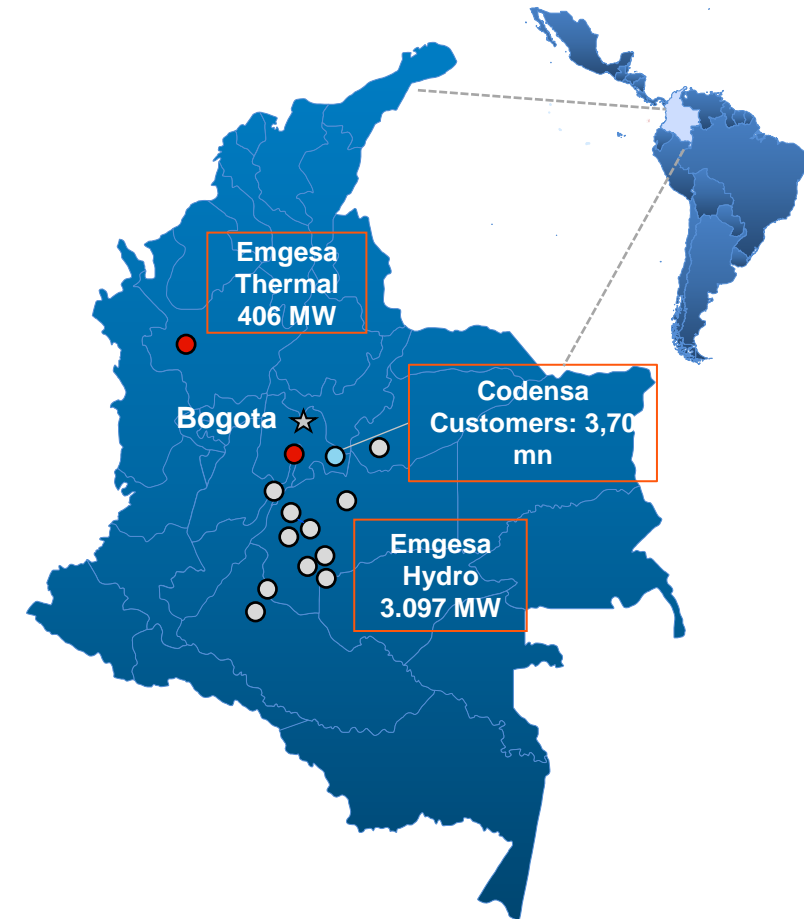
| | Generation | | | Distribution | | | Total | | |
|-----------------------------|-----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| | dic-20 | dic-21 | % | dic-20 | dic-21 | % | dic-20 | dic-21 | % |
| | Revenues | \$ 4.281.284 | \$ 4.726.600 | 10,4% | \$ 5.713.741 | \$ 6.389.002 | 11,8% | \$ 9.995.025 | \$ 11.115.601 |
| EBITDA | \$ 2.488.958 | \$ 2.954.956 | 18,7% | \$ 1.881.583 | \$ 2.087.778 | 11,0% | \$ 4.370.541 | \$ 5.042.734 | 15,4% |
| CAPEX | \$ 228.162 | \$ 267.719 | 17,3% | \$ 1.018.407 | \$ 1.034.621 | 1,6% | \$ 1.246.569 | \$ 1.302.340 | 4,5% |
| Net Production (GWh) | 14.009 | 13.112 | -6,4% | - | - | - | 14.009 | 13.112 | -6,4% |
| Energy Sales (GWh) | 17.539 | 17.589 | 0,3% | 14.965 | 15.793 | 5,5% | 32.504 | 33.382 | 2,7% |
| Clients (mn) | - | - | - | 3,61 | 3,70 | 2,6% | 3,61 | 3,70 | 2,6% |



2021 Q4 Results

Summary of operating and financial results (COP\$ billions)

| | Generation | | | Distribution | | | Total | | |
|-----------------------------|--------------|--------------|-------|--------------|--------------|-------|--------------|--------------|-------|
| | 4Q-2020 | 4Q-2021 | % | 4Q-2020 | 4Q-2021 | % | 4Q-2020 | 4Q-2021 | % |
| Revenues | \$ 1.053.266 | \$ 1.289.244 | 22,4% | \$ 1.511.558 | \$ 1.733.766 | 14,7% | \$ 2.564.824 | \$ 3.023.010 | 17,9% |
| EBITDA | \$ 584.774 | \$ 790.778 | 35,2% | \$ 474.075 | \$ 550.864 | 16,2% | \$ 1.058.849 | \$ 1.341.642 | 26,7% |
| CAPEX | \$ 95.044 | \$ 154.272 | 62,3% | \$ 341.026 | \$ 376.527 | 10,4% | \$ 436.070 | \$ 530.799 | 21,7% |
| Net Production (GWh) | 3.121 | 3.456 | 10,7% | - | - | - | 3.121 | 3.456 | 10,7% |
| Energy Sales (GWh) | 4.238 | 4.581 | 8,1% | 3.937 | 4.111 | 4,4% | 8.175 | 8.692 | 6,3% |
| Clients (mn) | - | - | - | 3,61 | 3,70 | 2,6% | 3,61 | 3,70 | 2,6% |



2021 Financial Annexes

Debt structure, liquidity and credit profile - Emgesa + Codensa



| Liquidity (COP\$ billions) | Amount | Used | Available |
|----------------------------|------------------|--------------|--------------|
| Committed lines | 410 ¹ | 0 | 410 |
| Cash and cash equivalents | 587 | 0 | 587 |
| Uncommitted lines | 6.425 | 2.332 | 4.093 |
| Total liquidity | 7.422 | 2.332 | 5.090 |

| Company | Credit profile as of Dec. 2021 | S&P | Fitch |
|---------|--------------------------------|--------|----------|
| Emgesa | LT International Debt | BBB- | BBB |
| | LT Local Debt | - | AAA(col) |
| | Outlook (International) | Stable | Negative |
| | Local Bond Issuances | | AAA(col) |
| Codensa | LT Local Debt | - | AAA(col) |
| | Local Bond Issuances | | AAA(col) |

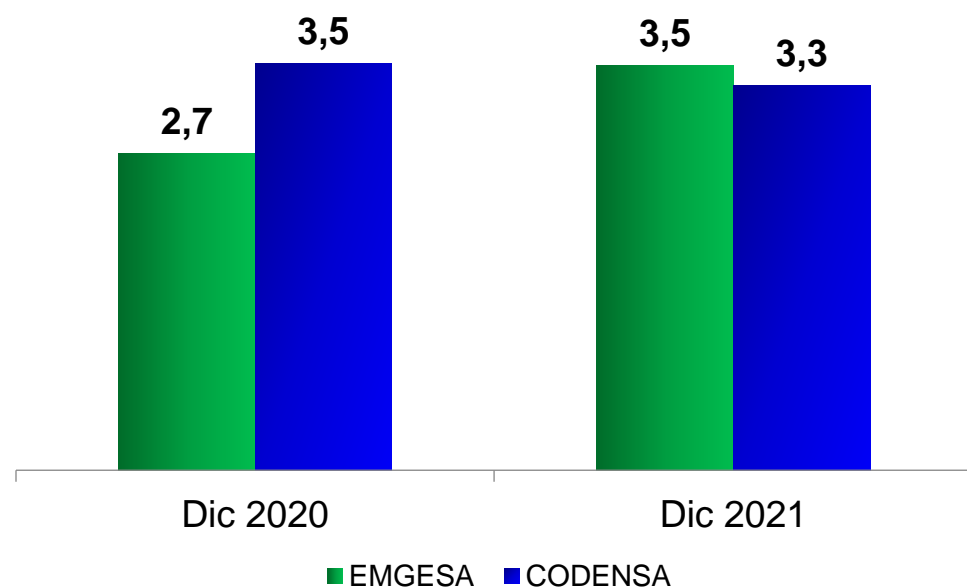
1. The committed lines are issued in dollars and their calculation in pesos is based on the exchange rate of December 31, 2021. Codensa has USD 61MM and Emgesa USD 42MM with Bank of Nova Scotia.

2021 Financial Annexes

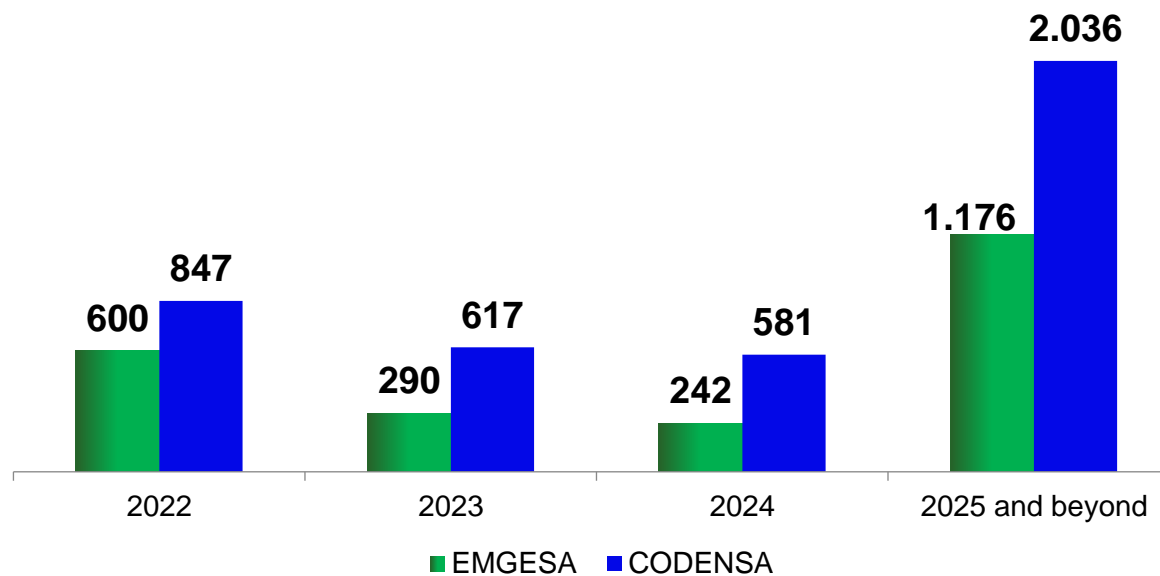
Maturity Profile



Average life of debt (years)



Debt Profile (COP\$ Billions)



Resultados Operacionales
Financieros 2021

